



REVIEW OF NON-SEISMIC EXPLORATION METHODS AND TECHNOLOGIES AND THEIR APPLICATION

Robert Waterhouse, founder and advisor Rosha Resources

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TEN BARRELS ARE NOW BEING CONSUMED FOR EVERY BARREL BEING FOUND

- ❑ Discovered volumes are at their lowest levels since the 1940s**
- ❑ If solar power, nuclear and renewables are taking over from oil (and if "King Coal" cleans up his act) does it matter?**
- ❑ "The only way to predict the future is to have power to shape the future" - Eric Hoffer**
- ❑ Focus on improving exploration success rates and closing the gap**
- ❑ BUT HOW?**

HOMOGENEOUS TARGETS

- ❑ If targets are homogeneous a single search method should easily find them all**
- ❑ Define the key characteristic of the target**
- ❑ Find a method which identifies that characteristic**
- ❑ Apply that method across the search area**
- ❑ All the targets are identified**

PETROLEUM RESERVOIRS ARE NOT HOMOGENEOUS

Very different in terms of:

- ❑ Ages**
- ❑ Sizes**
- ❑ Depths**
- ❑ Coverings (rock, sand, soil, water)**
- ❑ Source types**
- ❑ Rock types**
- ❑ Porosities**

PETROLEUM RESERVOIRS ARE NOT HOMOGENEOUS

- ❑ **Permeabilities**
- ❑ **Fracture systems**
- ❑ **Trapping mechanisms**
- ❑ **Sealing mechanisms**
- ❑ **Types of hydrocarbons**
- ❑ **Levels of degradation**
- ❑ **Levels of natural loss (breach)**

But they all contain hydrocarbons and therefore all have a key common characteristic

SEISMIC IS NOT A FREESTANDING METHOD

- ❑ Explorers do not use pins to decide where to conduct seismic



SEISMIC IS NOT A FREESTANDING METHOD

- ❑ **Seismic is preceded by various "focusing" methods which vary from case-to-case**
- ❑ **Current low success rates on frontier wildcats (8% internationally) cannot be attributed to seismic**
- ❑ **Frontier success rates on seismic alone would presumably be much lower than 8%**
- ❑ **Success rates in established basins are substantially higher (25% to 33%) where additional non-seismic information is available**
- ❑ **There is a varying mix of search methods in use**

THE RIDDLE OF THE NON-SEISMIC SUCCESS RATES

- ❑ **A great variety of methods exist**
- ❑ **One of these always precedes seismic**
- ❑ **The others are variably used**
- ❑ **Though some are apparently hardly ever used**

But the success rates claimed for some of these non-seismic methods are individually much higher than those being achieved even in established basins

Question: is seismic, taken on its own, really a hydrocarbon search method at all?

FROM UNLICENCED ACREAGE TO DRILLING RIG

- ❑ **Governments draw up licence blocks (how?)**
- ❑ **Oil Companies select individual licences (how?)**
- ❑ **Geophysicists find leads and prospects (how?)**
- ❑ **They are matured into drilling targets (how?)**
- ❑ **The targets are drilled**
- ❑ **Most of the wells find water**

ANY ADDITIONAL METHODS NEED TO BE INTEGRATED AT THE APPROPRIATE STAGES

SOME THEORETICAL AND PRACTICAL CONSIDERATIONS

HOW TO DISCOVER A CONTAINER'S CONTENT

- **"Have we seen one of these containers before? What was inside it?"**
 - ***This is a historical method, broadly equating in Exploration and Production to Geology and Geophysics, encompassing Plate Tectonics, Stratigraphy, Sedimentology, Facies Prediction, Rock Physics, Hydrocarbon Phase Prediction***
- **"Is it one of a line of such containers? Or part of a cluster? What do we know about the others?"**
 - ***E&P equivalent: statistical methods (e.g. "Dad" Joiner's "Trendology"), databases***

SOME THEORETICAL AND PRACTICAL CONSIDERATIONS

- "Is the container leaking? Can we analyse such leaks in the laboratory?"
 - ***E&P equivalents: Studying of oil seeps, onshore and offshore. Soil sampling***
- Is the container leaking and affecting microbes in the soil?
 - ***E&P equivalent: DNA analysis***
- "Is the outside of the container stained? Can we study those stains?"
 - ***E&P equivalent: hyperspectral analysis, usually from satellite images***

SOME THEORETICAL AND PRACTICAL CONSIDERATIONS

- ***"Is the container making a noise which may indicate its contents?"***
- ***E&P equivalents: Passive seismic, Acoustic detection of offshore gas bubbles***
- **"What is the density of the container? How uniform is that density?"**
- ***E&P equivalents: Gravity gradiometry***
- **"Can we image what is inside the container using a sound beam?"**
- ***E&P equivalent: 2D and 3D seismic***
- **Can we perform additional analysis on those sound beam images?**
- ***E&P equivalent: Amplitude Conformance and Flat Spot indicators***

SOME THEORETICAL AND PRACTICAL CONSIDERATIONS

□ "Can we detect and analyse electromagnetic waves coming from the container?"

➤ ***E&P equivalent: EM***

□ "Can we X-ray the container and see what is inside?"

➤ ***E&P equivalent: X-ray methods***

□ "Is the container radiating or absorbing heat?"

➤ ***E&P equivalent: Thermal imaging***

□ "Can we make a hole in the container and put a probe inside?"

➤ ***E&P equivalent: Drilling a well, logging the rocks and flow testing***

SUMMARY OF KNOWN METHODS

Academic

- ❑ **Geology and Plate Tectonics**
- ❑ **Geophysics**
- ❑ **International databases**

Mathematical

- ❑ **Statistical (trends and clusters, success rates)**

SUMMARY OF KNOWN METHODS

Direct Hydrocarbon Indication

- Seeps
- Soil sampling - chemical (onshore)
- Soil sampling - microbial DNA testing (onshore)
- Bubbles (offshore)
- Hyperspectral (onshore)
- EM (partly direct)
- Amplitude Conformance
- Flat Spots
- Thermal (onshore)
- Drilling

SUMMARY OF KNOWN METHODS

Structural Methods

- ❑ Gravity gradiometry**
- ❑ Passive seismic**
- ❑ 2D Seismic**
- ❑ 3D Seismic**
- ❑ Seismic enhancement**

That gives 19 methods

This list is not exhaustive (we are in contact with a company applying an additional method)

There is hardly a shortage of methods and half the methods are Direct Hydrocarbon Indicators

SUCCESS RATES OF NON-SEISMIC METHODS

- ❑ **This is the \$64,000 question**
- ❑ **A Consortium of 41 Oil Companies (2001-2012) and also Richmond Energy Partners (February 2017) identified positives from seismic-derived Direct Hydrocarbon Indicators (DHI)**
- ❑ **The Consortium study showed that a DHI of 20% plus gave a virtual guarantee of success**
- ❑ **For some other DHI methods 70% to 93% correctly-predicted positive results are claimed**
- ❑ **A similar range of correctly-predicted negative results are claimed**

SOMETHING REQUIRES EXPLANATION

- ❑ Current exploration success rates are significantly below the claimed success rates for some non-seismic methods**
- ❑ Success rates are not increasing despite extensive use of 3D seismic**
- ❑ Key non-seismic methods are in limited use**
- ❑ Oil companies are not positioned to conduct research into non-seismic success rates**
- ❑ Absence of independent academic research leads to confusion and caution**
- ❑ “Nobody ever got fired for using 3D seismic”**

SEQUENCE IS THE KEY

- ❑ **Wide-angle methods initially (academic and mathematical)**
- ❑ **Then basin or play methods (satellite, gravity gradiometry, thermal imaging etc)**
- ❑ **Then close-up methods (soil sampling, seismic...)**
- ❑ **Then carefully chose the target**
- ❑ **But a small exploration portfolio will not offer enough raw material for this distillation sequence**

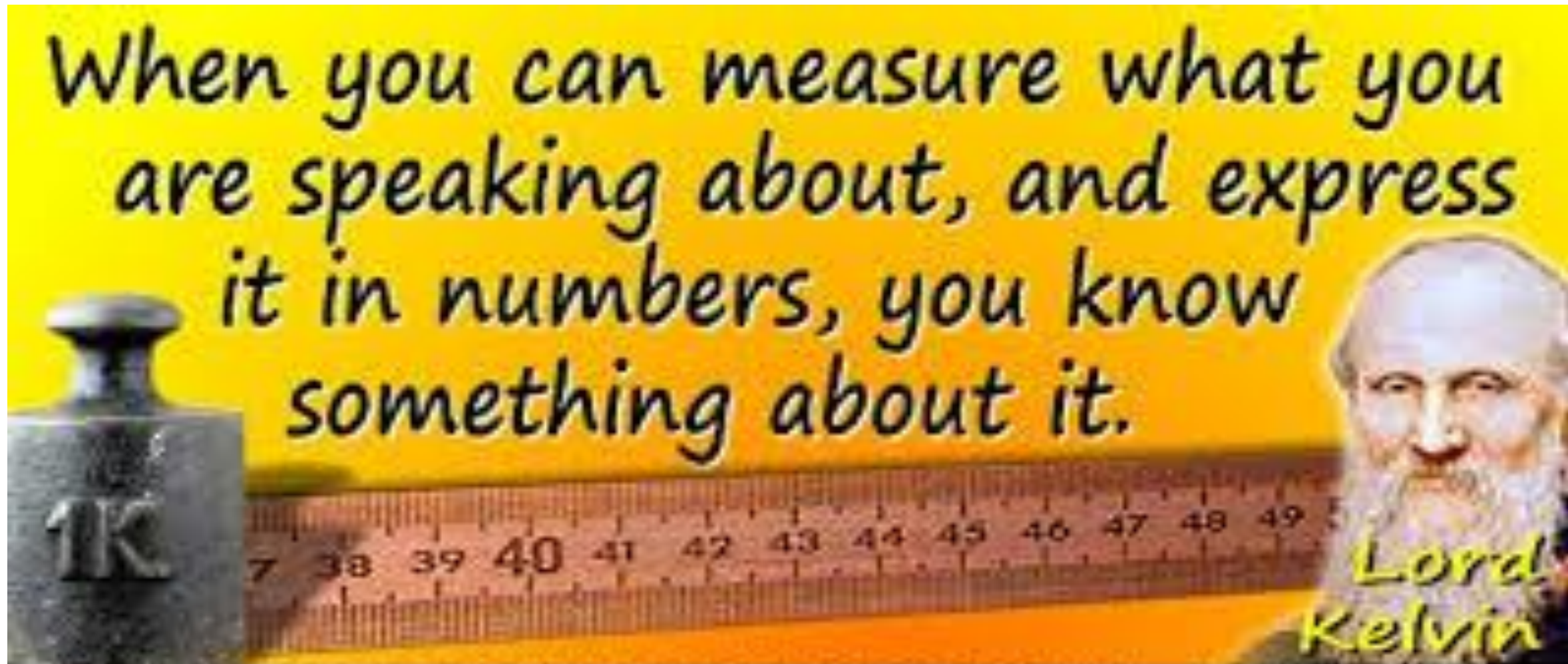
INTRODUCE METHODS AT THE WRONG STAGE AND THEY WON'T BE APPROPRIATE OR WELCOME

POSSIBLE LESSONS OR SUGGESTIONS

- ❑ **If there is a problem to address, is it "technical?"**
- ❑ **But an extensive range of methods is available**
- ❑ **Are "limiting beliefs" conditioning the sector to failure?**
- ❑ **Acceptance of poor results as "the norm" is unacceptable elsewhere**
- ❑ **Drilling more wells into better targets would greatly increase discovered volumes**
- ❑ **Are portfolios big enough to support the wide-angle, basin/play, close-up and target sequence?**
- ❑ **The absence of independent assessment of exploration method success rates is an obstacle**

***THE MONEY LOST ON JUST ONE MAJOR DRY HOLE COULD FUND
SUBSTANTIAL ACADEMIC RESEARCH***

Thank you



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